Record Request: **RR-AG-5**

February 21, 2002

Person Responsible: Lee Smith

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Record Request RR-AG-5

Identify the towns served by the MWRA's Deer Island wastewater treatment facility.

Response

The MWRA provides sewerage treatment services to following forty six Massachusetts cities and towns:

Arlington	Dedham	Natick	Walpole
Ashland	Everett	Needham	Waltham
Bedford	Framingham	Newton	Watertown
Belmont	Hingham	Norwood	Wellesley
Boston	Holbrook	Quincy	Westwood
Braintree	Lancaster	Randolph	Weymouth
Brookline	Lexington	Reading	Wilmington
Burlington	Malden	Revere	Winchester
Cambridge	Marblehead	Somerville	Winthrop
Canton	Medford	Stoneham	Woburn
Chelsea	Melrose	Stoughton	
Clinton	Milton	Wakefield	

Department of Telecommunications and Energy Boston Edison Company, D.T.E. 01-108

Record Request: RR-AG-6

February 21, 2002

Person Responsible: Lee Smith

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Record Request RR-AG-6

In what month did the MWRA first go onto Rate WR? Response

Based upon its review of available internal documents and copies of other documents that have been made available by Boston Edison, the MWRA believes that it first began taking service under Rate WR in July, 1991.

Record Request: **RR-AG-7**February 21, 2002, pages 150-151
Person Responsible: Lee Smith

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Record Request RR-AG-7

In reference to the "Purchase and Supply of Electric Power" contract between the MWRA and TransCanada:

- (a) does the MWRA anticipate selling power pursuant to the terms of that contract;
- (b) describe those power sales by category;
- (c) have there been proceeds from sales of power under the TransCanada agreement and how have any proceeds been divided between the MWRA and TransCanada?

Response

- (a) Among other things, Section 7 of the October 30, 2001, agreement for the Purchase and Supply of Electric Power to Deer Island, provides for and, in specific response to the question posed by the Attorney General, appears to "anticipate" the possibility that so-called "Base Block Electricity" may be resold, that so-called "Deer Island Generation" may be enrolled in an ISO-NE Capacity program, and that "revenue producing approach[es] for the use of Deer Island Generation..." may be proposed by TransCanada and accepted by MWRA. Notwithstanding the provisions concerning "Deer Island Generation," the terms of the existing bond indenture for the cable as well as well the terms of operating permits for the individual generating units located on the island prohibit the export of power from Deer Island.
- (b) In addition to the three categories of sales described in (a) above (resale of "Base Block Electricity," enrollment of "Deer Island Generation" in an ISO-NE Capacity program, and "revenue producing approach[es] for the use of Deer Island Generation…"), Section 7 of the October 30, 2001, agreement for the Purchase and Supply of Electric Power to Deer Island, also provides for, and appears to also anticipate, "any other agreement or arrangement deemed by the Parties to be in their best interest."
- (c) During the three months from November 1, 2001 through January 31, 2002, the MWRA did not utilize the entire amount of the 10 MW "Base Block Electricity" purchased under the October 30, 2001, agreement for the Purchase and Supply of Electric Power to Deer Island: in November, 2001, 7.916 of 7,200 megawatt hours were not utilized; in December, 2001, 18.6 of 7,440 megawatt hours were not utilized; and in January, 2002, 7.2 of 7,400 megawatt hours were not utilized. The electricity that was not utilized was resold and the proceeds were shared between the WMRA and TransCanda on a 95 percent/5 percent ratio. The

MWRA's share of the proceeds from these resales of electricity, as shown in the table below, appear as credits against the power bills for those months that are individually in the range of \$425,000.

Month	MWh purchased	MWh utilized	WWh resold*	"Proceeds"
November 2001	7,200 @ \$45.95	7,192.1	7.9 @ \$24.38	\$192.98
December 2001	7,440 @ \$45.95	7,421.4	18.6 @ \$25.19	\$469.05
January 2002	7,440 @ \$45.95	7,432.8	7.2 @ \$28.98	\$208.74

^{*} Resale price is a weighted average from multiple transactions. Due to rounding, the product of MWh resold and the price may differ from "proceeds" column.

Record Request: **RR-AG-8**February 21, 2002, pages 158-162
Person Responsible: Lee Smith

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Record Request RR-AG-8

Is it possible for the MWRA to construct its own cable for the Deer Island facility?

Response

Since the construction of the existing submarine cable to Deer Island, the MWRA has not given any formal consideration to owning a cable to Deer Island or to constructing an additional cable and, therefore, has not had a reason to and has not determined whether it is or is not possible to construct its own cable for the Deer Island facility.

Record Request: **RR-BECo-1**February 21, 2002, page 147
Person Responsible: Lee Smith

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Record Request RR-BECo-1

Do the amounts paid to Harbor Electric Energy Company that are shown on Exhibit DTE-4-2 reflect the payments made under the settlement agreement between Harbor Electric Energy and the MWRA in 2001?

Response

The payments amounts shown for years 1997 through 2001 on Exhibit DTE-4-2 do reflect the payments made under the 2001 settlement between Harbor Electric Energy and the MWRA.